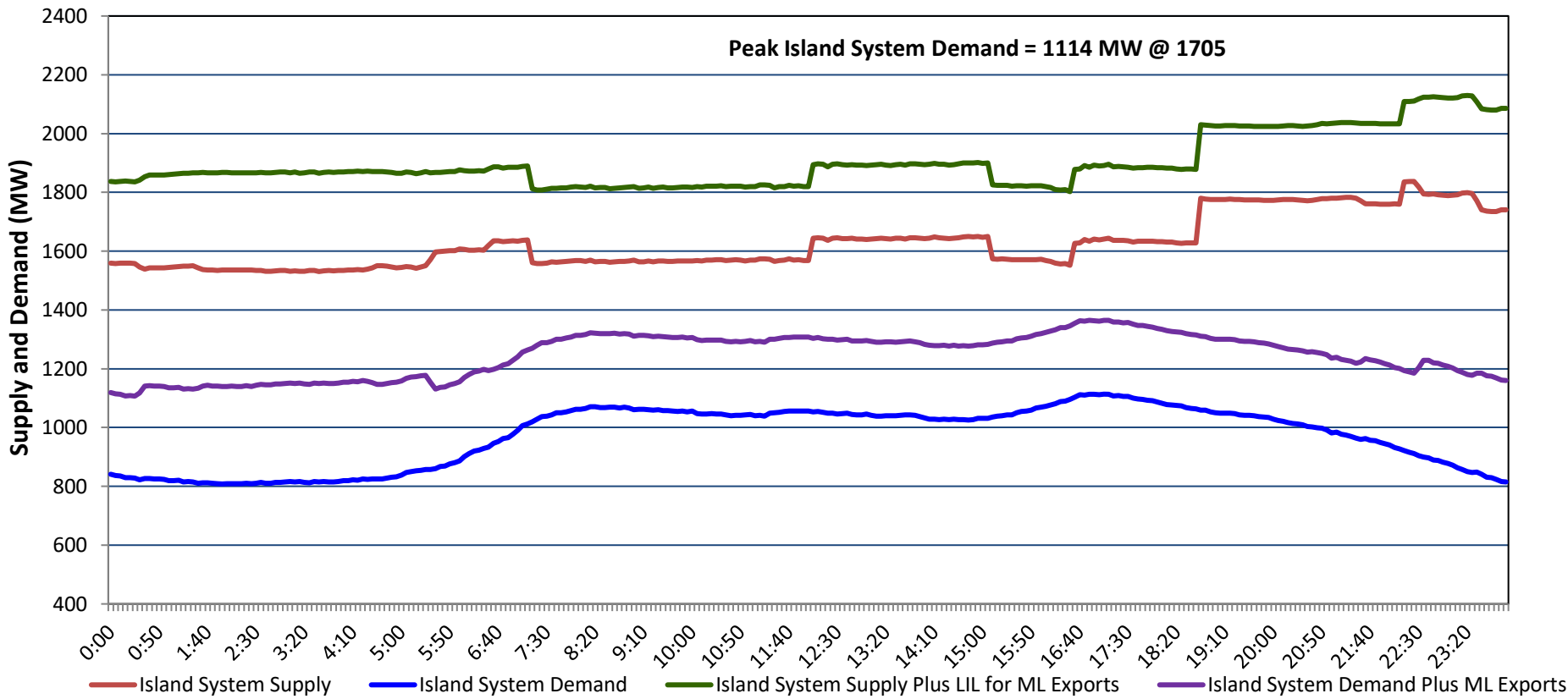


Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Friday, November 28, 2025

Section 1
Island Interconnected System - Supply, Demand & Exports
Actual 24 Hour System Performance For Thursday, November 27, 2025



Island Supply Notes For November 27, 2025¹

- AAs of 0800 hours, March 30, 2025, Holyrood Unit 3 unavailable due to planned outage 130 MW (150 MW).
- BAs of 0823 hours, March 31, 2025, Bay d'Espoir Unit 1 unavailable due to planned outage (76.5 MW).
- CAs of 0823 hours, March 31, 2025, Bay d'Espoir Unit 2 unavailable due to planned outage (76.5 MW).
- DAs of 1400 hours, November 04, 2025, St. Anthony Diesel Plant available at 7.7 MW due to forced derating (9.7 MW).
- EAs of 1423 hours, November 20, 2025, Hardwoods Gas Turbine available at 25 MW due to forced derating (50 MW).
- FAt 0713 hours, November 27, 2025, Bay d'Espoir Unit 4 unavailable due to planned outage (76.5 MW).
- GAt 1201 hours, November 27, 2025, Hinds Lake Unit available (75 MW).
- HAt 1509 hours, November 27, 2025, Bay d'Espoir Unit 3 unavailable due to planned outage (76.5 MW).
- IAt 1633 hours, November 27, 2025, Bay d'Espoir Unit 4 available (76.5 MW).
- JAt 1841 hours, November 27, 2025, Holyrood Unit 1 available at 150 MW due to planned derating (170 MW).
- KAt 2213 hours, November 27, 2025, Bay d'Espoir Unit 3 available (76.5 MW).

Section 2
Island Interconnected System - Supply, Demand & Outlook

Fri, Nov 28, 2025	Island System Outlook ²	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast ⁸	Adjusted ⁶
Island System Supply: ⁴ NLH Island Generation: ^{3,7} NLH Island Power Purchases: ⁵ NP and CBPP Owned Generation: LIL/ML Net Imports to Island: ⁹	1,535 MW	Friday, November 28, 2025	1,040	948
	1,345 MW	Saturday, November 29, 2025	1,100	1,007
	20 MW	Sunday, November 30, 2025	1,180	1,086
	170 MW	Monday, December 1, 2025	1,175	1,081
	- MW	Tuesday, December 2, 2025	1,330	1,235
7-Day Island Peak Demand Forecast:	1,365 MW	Wednesday, December 3, 2025	1,365	1,269
		Thursday, December 4, 2025	1,345	1,249

Island Supply Notes For November 28, 2025

- Notes: 1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
2. As of 0800 Hours.
3. Gross continuous unit output.
4. Gross output from all Island sources (including Note 3).
5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
8. Does not include ML Exports.
9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

Section 3
Island Peak Demand and Exports Information
Previous Day Actual Peak and Current Day Forecast Peak

Thu, Nov 27, 2025	Island Peak Demand ¹⁰	17:05	1,114 MW
	Exports at Peak		251 MW
	LIL Net Imports to Island		6,751 MWh
Fri, Nov 28, 2025	Forecast Island Peak Demand		1,040 MW

- Notes: 10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).